

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u>		<u>Total Billing Rate</u> \$
		<u>Demand</u> \$	<u>Commodity</u> \$	
<u>RATE SCHEDULE GSR</u>				
Customer Charge per billing period	12.35			12.35
Delivery Charge per Mcf	1.8715	1.1624	4.4794	7.5133
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
Customer Charge per billing period	25.13			25.13
Delivery Charge per Mcf -				
First 50 Mcf or less per billing period	1.8715	1.1624	4.4794	7.5133
Next 350 Mcf per billing period	1.8153	1.1624	4.4794	7.4571
Next 600 Mcf per billing period	1.7296	1.1624	4.4794	7.3714
Over 1,000 Mcf per billing period	1.5802	1.1624	4.4794	7.2220
<u>RATE SCHEDULE IS</u>				
Customer Charge per billing period	583.39			583.39
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5467		4.4794 ^{2/}	5.0261
Over 30,000 Mcf per billing period	0.2905		4.4794 ^{2/}	4.7699
Firm Service Demand Charge				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.7785		6.7785
<u>RATE SCHEDULE IUS</u>				
Customer Charge per billing period	331.50			331.50
Delivery Charge per Mcf				
For All Volumes Delivered	0.7750	1.1624	4.4794	6.4168

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$6.9009 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

C11/29/11

DATE OF ISSUE: August 29, 2011

ISSUED BY: *[Signature]*

Issued by an Order of the Public Service Commission in Case No. 2011-00284 dated August 26, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE EFFECTIVE <i>Brent Kirtley</i> 2011 (Superseding) EFFECTIVE Billing
8/29/2011 Resident PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> <u>Commodity</u> \$ \$		<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GSR</u>				
Customer Charge per billing period	12.35			12.35
Delivery Charge per Mcf	1.8715	1.3199	4.1352	7.3266
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
Customer Charge per billing period	25.13			25.13
<u>Delivery Charge per Mcf -</u>				
First 50 Mcf or less per billing period	1.8715	1.3199	4.1352	7.3266
Next 350 Mcf per billing period	1.8153	1.3199	4.1352	7.2704
Next 600 Mcf per billing period	1.7296	1.3199	4.1352	7.1847
Over 1,000 Mcf per billing period	1.5802	1.3199	4.1352	7.0353
<u>RATE SCHEDULE IS</u>				
Customer Charge per billing period	583.39			583.39
<u>Delivery Charge per Mcf</u>				
First 30,000 Mcf per billing period	0.5467		4.1352 ^{2/}	4.6819
Over 30,000 Mcf per billing period	0.2905		4.1352 ^{2/}	4.4257
<u>Firm Service Demand Charge</u>				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.5141		6.5141
<u>RATE SCHEDULE IUS</u>				
Customer Charge per billing period	331.50			331.50
<u>Delivery Charge per Mcf</u>				
For All Volumes Delivered	0.7750	1.3199	4.1352	6.2301

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$6.7939 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

C 8/29/11

DATE OF ISSUE: May 31, 2011

ISSUED BY: *Robert M. McLean*

Issued by an Order of the Public Service Commission in Case No. 2011-00155 dated May 19, 2011

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE EFFECTIVE	<i>Brent Kirtley</i> 2011 (Billing)
EFFECTIVE 5/31/2011 President	
PURSUANT TO KRS 207.5011 SECTION 9 (1)	

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u>		<u>Total Billing Rate</u> \$
		<u>Demand</u> \$	<u>Commodity</u> \$	
<u>RATE SCHEDULE GSR</u>				
Customer Charge per billing period	12.35			12.35
Delivery Charge per Mcf	1.8715	1.3129	4.5684	7.7528
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
Customer Charge per billing period	25.13			25.13
Delivery Charge per Mcf -				
First 50 Mcf or less per billing period	1.8715	1.3129	4.5684	7.7528
Next 350 Mcf per billing period	1.8153	1.3129	4.5684	7.6966
Next 600 Mcf per billing period	1.7296	1.3129	4.5684	7.6109
Over 1,000 Mcf per billing period	1.5802	1.3129	4.5684	7.4615
<u>RATE SCHEDULE IS</u>				
Customer Charge per billing period	583.39			583.39
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5467		4.5684 ^{2/}	5.1151
Over 30,000 Mcf per billing period	0.2905		4.5684 ^{2/}	4.8589
Firm Service Demand Charge				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.5154		6.5154
<u>RATE SCHEDULE IUS</u>				
Customer Charge per billing period	331.50			331.50
Delivery Charge per Mcf				
For All Volumes Delivered	0.7750	1.3129	4.5684	6.6563

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$7.2179 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

C5/3/11

DATE OF ISSUE: February 23, 2011

ISSUED BY: *Shirley A. Miller*

Issued by an Order of the Public Service Commission in Case No. 2011-00033 dated February 10, 2011

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE EFFECTIVE <i>Bent Kirtley</i> 2011
(EFFECTIVE Billing)
3/1/2011 President
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

SALES SERVICE	Base Rate	Gas Cost Adjustment ^{1/}		Total
	Charge	Demand	Commodity	Billing Rate
	\$	\$	\$	\$
RATE SCHEDULE GSR				
Customer Charge per billing period	12.35			12.35
Delivery Charge per Mcf	1.8715	1.2862	5.7119	8.8696
RATE SCHEDULE GSO				
<u>Commercial or Industrial</u>				
Customer Charge per billing period	25.13			25.13
Delivery Charge per Mcf -				
First 50 Mcf or less per billing period	1.8715	1.2862	5.7119	8.8696
Next 350 Mcf per billing period	1.8153	1.2862	5.7119	8.8134
Next 600 Mcf per billing period	1.7296	1.2862	5.7119	8.7277
Over 1,000 Mcf per billing period	1.5802	1.2862	5.7119	8.5783
RATE SCHEDULE IS				
Customer Charge per billing period	583.39			583.39
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5467		5.7119 ^{2/}	6.2586
Over 30,000 Mcf per billing period	0.2905		5.7119 ^{2/}	6.0024
Firm Service Demand Charge				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.5279		6.5279
RATE SCHEDULE IUS				
Customer Charge per billing period	331.50			331.50
Delivery Charge per Mcf				
For All Volumes Delivered	0.7750	1.2862	5.7119	7.7731

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$7.2208 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

C3/1/11

DATE OF ISSUE: December 1, 2010

DATE EFFECTIVE: Nov *Brent Kirkley*
 (December)

Issued by an Order of the Public Service Commission in Case No. 2010-00424 dated November 23, 2010

ISSUED BY: *Heidi A. McElroy*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 11/29/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1) President

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

<u>TRANSPORTATION SERVICE Charge</u>	Base Rate	Gas Cost Adjustment ^{1/}		Total
	Demand	Commodity		Billing
	\$	\$	\$	Rate
				\$
<u>RATE SCHEDULE SS</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.7785		6.7785
Standby Service Commodity Charge per Mcf			4.4794	4.4794
<u>RATE SCHEDULE DS</u>				
Administrative Charge per account per billing period				55.90
Customer Charge per billing period ^{2/}				583.39
Customer Charge per billing period (GDS only)				25.13
Customer Charge per billing period (IUDS only)				331.50
<u>Delivery Charge per Mcf^{2/}</u>				
First 30,000 Mcf	0.5467			0.5467
Over 30,000 Mcf	0.2905			0.2905
- Grandfathered Delivery Service				
First 50 Mcf or less per billing period				1.8715
Next 350 Mcf per billing period				1.8153
Next 600 Mcf per billing period				1.7296
All Over 1,000 Mcf per billing period				1.5802
- Intrastate Utility Delivery Service				
All Volumes per billing period				0.7750
Banking and Balancing Service				
Rate per Mcf		0.0207		0.0207
<u>RATE SCHEDULE MLDS</u>				
Administrative Charge per account each billing period				55.90
Customer Charge per billing period				200.00
Delivery Charge per Mcf				0.0858
Banking and Balancing Service				
Rate per Mcf		0.0207		0.0207

C11/29/11

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. KENTUCKY PUBLIC SERVICE COMMISSION
 2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

JEFF R. DEROUEN
 EXECUTIVE DIRECTOR

TARIFF BRANCH

DATE EFFECTIVE *Brent Kirtley* 2011
 (September Billing)
8/29/2011
 President
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: August 29, 2011

ISSUED BY: *Walter D. Kelly*

Issued by an Order of the Public Service Commission in Case No. 2011-00284 dated August 26, 2011

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

<u>TRANSPORTATION SERVICE Charge</u>	Base Rate		Gas Cost Adjustment ^{1/}	Total
	Demand	Commodity		Billing
	\$	\$	\$	Rate
				\$
RATE SCHEDULE SS				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.5141		6.5141
Standby Service Commodity Charge per Mcf			4.1352	4.1352

RATE SCHEDULE DS

Administrative Charge per account per billing period				55.90
Customer Charge per billing period ^{2/}				583.39
Customer Charge per billing period (GDS only)				25.13
Customer Charge per billing period (IUDS only)				331.50
<u>Delivery Charge per Mcf^{2/}</u>				
First 30,000 Mcf	0.5467			0.5467
Over 30,000 Mcf	0.2905			0.2905
- Grandfathered Delivery Service				
First 50 Mcf or less per billing period				1.8715
Next 350 Mcf per billing period				1.8153
Next 600 Mcf per billing period				1.7296
All Over 1,000 Mcf per billing period				1.5802
- Intrastate Utility Delivery Service				
All Volumes per billing period				0.7750
Banking and Balancing Service				
Rate per Mcf		0.0207		0.0207

RATE SCHEDULE MLDS

Administrative Charge per account each billing period				55.90
Customer Charge per billing period				200.00
Delivery Charge per Mcf				0.0858
Banking and Balancing Service				
Rate per Mcf		0.0207		0.0207

08/29/11

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
 2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

KENTUCKY
 PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
 EXECUTIVE DIRECTOR

TARIFF BRANCH

DATE EFF *Brent Kirtley*, 2011
 (Billing)

EFFECTIVE
5/31/2011
 President

DATE OF ISSUE: May 31, 2011

ISSUED BY: *Richard W. McElroy*

Issued by an Order of the Public Service Commission in Case No. 2011-00155 dated May 19, 2011 SECTION 9 (1)

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

<u>TRANSPORTATION SERVICE Charge</u>	Base Rate Demand	Gas Cost Adjustment ^{1/} Commodity	Total Billing Rate
	\$	\$	\$
<u>RATE SCHEDULE SS</u>			
Standby Service Demand Charge per Mcf			
Demand Charge times Daily Firm			
Volume (Mcf) in Customer Service Agreement		6.5154	6.5154
Standby Service Commodity Charge per Mcf		4.5684	4.5684
<u>RATE SCHEDULE DS</u>			
Administrative Charge per account per billing period			55.90
Customer Charge per billing period ^{2/}			583.39
Customer Charge per billing period (GDS only)			25.13
Customer Charge per billing period (IUDS only)			331.50
<u>Delivery Charge per Mcf^{2/}</u>			
First 30,000 Mcf	0.5467		0.5467
Over 30,000 Mcf	0.2905		0.2905
- Grandfathered Delivery Service			
First 50 Mcf or less per billing period			1.8715
Next 350 Mcf per billing period			1.8153
Next 600 Mcf per billing period			1.7296
All Over 1,000 Mcf per billing period			1.5802
- Intrastate Utility Delivery Service			
All Volumes per billing period			0.7750
Banking and Balancing Service			
Rate per Mcf		0.0207	0.0207
<u>RATE SCHEDULE MLDS</u>			
Administrative Charge per account each billing period			55.90
Customer Charge per billing period			200.00
Delivery Charge per Mcf			0.0858
Banking and Balancing Service			
Rate per Mcf		0.0207	0.0207

C5/31/11

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

^{2/} Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

DATE EFFECTIVE *Brent Kinley* 2011
3/1/2011 (Billing)

EFFECTIVE
3/1/2011 President

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: February 23, 2011

ISSUED BY: *Herbert A. Meyer*

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

<u>TRANSPORTATION SERVICE Charge</u>	Base Rate	Gas Cost Adjustment ^{1/}		Total
	Demand	Commodity		Billing
	\$	\$	\$	Rate
				\$
<u>RATE SCHEDULE SS</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.5279		6.5279
Standby Service Commodity Charge per Mcf			5.7119	5.7119
<u>RATE SCHEDULE DS</u>				
Administrative Charge per account per billing period				55.90
Customer Charge per billing period ^{2/}				583.39
Customer Charge per billing period (GDS only)				25.13
Customer Charge per billing period (IUDS only)				331.50
<u>Delivery Charge per Mcf^{2/}</u>				
First 30,000 Mcf	0.5467			0.5467
Over 30,000 Mcf	0.2905			0.2905
- Grandfathered Delivery Service				
First 50 Mcf or less per billing period				1.8715
Next 350 Mcf per billing period				1.8153
Next 600 Mcf per billing period				1.7296
All Over 1,000 Mcf per billing period				1.5802
- Intrastate Utility Delivery Service				
All Volumes per billing period				0.7750
Banking and Balancing Service				
Rate per Mcf		0.0207		0.0207
<u>RATE SCHEDULE MLDS</u>				
Administrative Charge per account each billing period				55.90
Customer Charge per billing period				200.00
Delivery Charge per Mcf				0.0858
Banking and Balancing Service				
Rate per Mcf		0.0207		0.0207

C 3/1/11

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
 2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

KENTUCKY
 PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley
 (December Unit Billing)

11/29/2010
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
 President

DATE OF ISSUE: December 1, 2010

DATE EFFECTIVE: *11/29/2010*
 (December Unit Billing)

Issued by an Order of the Public Service Commission in Case No. 2010-00424 dated November 23, 2010

ISSUED BY: *Henry A. Miller*

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS

Billing Rate

\$

General Service Residential

Customer Charge per billing period 12.35
 Delivery Charge per Mcf 1.8715

General Service Other - Commercial or Industrial

Customer Charge per billing period 25.13
 Delivery Charge per Mcf -
 First 50 Mcf or less per billing period 1.8715
 Next 350 Mcf per billing period 1.8153
 Next 600 Mcf per billing period 1.7296
 Over 1,000 Mcf per billing period 1.5802

Intrastate Utility Service

Customer Charge per billing period 331.50
 Delivery Charge per Mcf \$ 0.7750

Actual Gas Cost Adjustment ^{1/}

For all volumes per billing period per Mcf (\$ 0.8738)

RATE SCHEDULE SVAS

Balancing Charge – per Mcf \$ 0.9919

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

C11/29/11

DATE OF ISSUE: August 29, 2011

ISSUED BY: *Heather A. Kelly*

Issued by an Order of the Public Service Commission in Case No. 2011-00284 dated August 26, 2011

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE EFFECTIVE	<i>Brent Kirtley</i> 2011 (S. Brent Kirtley, Billing)
EFFECTIVE 8/29/2011 President	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS

Billing Rate
\$

General Service Residential

Customer Charge per billing period 12.35
 Delivery Charge per Mcf 1.8715

General Service Other - Commercial or Industrial

Customer Charge per billing period 25.13
 Delivery Charge per Mcf -
 First 50 Mcf or less per billing period 1.8715
 Next 350 Mcf per billing period 1.8153
 Next 600 Mcf per billing period 1.7296
 Over 1,000 Mcf per billing period 1.5802

Intrastate Utility Service

Customer Charge per billing period 331.50
 Delivery Charge per Mcf \$ 0.7750

Actual Gas Cost Adjustment ^{1/}

For all volumes per billing period per Mcf (\$ 1.1756)

RATE SCHEDULE SVAS

Balancing Charge -- per Mcf \$ 1.1983

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

C 8/29/11

DATE OF ISSUE May 31, 2011

ISSUED BY: *Richard M. Seibert*

Issued by an Order of the Public Service Commission in Case No. 2011-00155 dated May 19, 2011 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	DATE EFFECTIVE: May 31, 2011
<i>Brent Kinley</i> (Billing)	
EFFECTIVE President	
5/31/2011	

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS

Billing Rate

\$

General Service Residential

Customer Charge per billing period	12.35
Delivery Charge per Mcf	1.8715

General Service Other - Commercial or Industrial

Customer Charge per billing period	25.13
Delivery Charge per Mcf -	
First 50 Mcf or less per billing period	1.8715
Next 350 Mcf per billing period	1.8153
Next 600 Mcf per billing period	1.7296
Over 1,000 Mcf per billing period	1.5802

Intrastate Utility Service

Customer Charge per billing period	331.50
Delivery Charge per Mcf	\$ 0.7750

Actual Gas Cost Adjustment ^{1/}

For all volumes per billing period per Mcf (\$ 1.1756)

RATE SCHEDULE SVAS

Balancing Charge – per Mcf \$ 1.1916

C5/31/11

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE: February 23, 2011

ISSUED BY:

Harold A. Mettrey

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE: March 1, 2011 TARIF BRANCH (March Unit 1 Billing)
<i>Brent Kirtley</i> , President
EFFECTIVE 3/1/2011
PURSUANT TO 907 KAR 5:011, SECTION 9 (1) Issued by an Order of the Public Service Commission in Case No. 2011-00033 dated February 10, 2011

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES	
<u>RATE SCHEDULE SVGTS</u>	<u>Billing Rate</u>
	\$
<u>General Service Residential</u>	
Customer Charge per billing period	12.35
Delivery Charge per Mcf	1.8715
<u>General Service Other - Commercial or Industrial</u>	
Customer Charge per billing period	25.13
Delivery Charge per Mcf -	
First 50 Mcf or less per billing period	1.8715
Next 350 Mcf per billing period	1.8153
Next 600 Mcf per billing period	1.7296
Over 1,000 Mcf per billing period	1.5802
<u>Intrastate Utility Service</u>	
Customer Charge per billing period	331.50
Delivery Charge per Mcf	\$ 0.7750
<u>Actual Gas Cost Adjustment ^{1/}</u>	
For all volumes per billing period per Mcf	(\$ 0.0575)
<u>RATE SCHEDULE SVAS</u>	
Balancing Charge – per Mcf	\$ 1.1583

C 3/1/11

^{1/} The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE: December 1, 2010

DATE EFFECTIVE: Nov *Brent Kirtley*
 (Decemb

Issued by an Order of the Public Service Commission in Case No. 2010-00424 dated November 23, 2010

ISSUED BY: *Herbert A. McIlroy*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 11/29/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1) President

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

SMALL VOLUME GAS TRANSPORTATION SERVICE
(SVGTS)
RATE SCHEDULE

APPLICABILITY

Entire service territory of Columbia Gas of Kentucky through March 31, 2011. See Sheet No. 8 for a list of communities.

AVAILABILITY

Available to any customer that meets the following requirements:

- (1) Customer must be part of a Marketer's Aggregation Pool as the term is defined herein, and
 - (a) The Aggregation Pool consists of either: (1) a minimum of 100 customers; or (2) a customer or group of customers with a minimum annual throughput of 10,000 Mcf. The Aggregation Pool must be served by a single Marketer approved by Columbia; and the Marketer must have executed a Small Volume Aggregation Service agreement with Columbia; and,
 - (b) The Marketer must have acquired, or agreed to acquire, an adequate supply of natural gas of quality acceptable to Columbia, including allowances for (1) retention required by applicable upstream transporters; and (2) lost and unaccounted-for gas to be retained by Columbia. The Marketer must also have made, or have caused to be made, arrangements by which gas supply can be transported directly to specified receipt points on Columbia's distribution system; and,
- (2) Customer has normal annual requirements of less than 25,000 Mcf at any delivery point, and
- (3) Customer is currently a customer under the GS, IN6 or IUS Rate Schedule or in the case of a new customer would be considered a GS customer.

C2/3/11

DATE OF ISSUE: November 21, 2008


ISSUED BY: Herbert A Miller, Jr. President

Issued by authority of an Order of the Public Service Commission in
November 7, 2008

DATE EFFECTIVE: November 7, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/7/2008

PURSUANT TO 807 KAR 5:011

By 
Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

**SMALL VOLUME AGGREGATION SERVICE
(SVAS)
RATE SCHEDULE**

APPLICABILITY

Entire service territory of Columbia Gas of Kentucky through March 31, 2011. See Sheet No. 8 for a list of communities.

AVAILABILITY

Available to Marketers certified to deliver natural gas, on a firm basis, to the Company's city gates on behalf of customers receiving transportation service under Columbia's Small Volume Transportation Service Rate Schedule provided Marketer has an Aggregation Pool consisting of either: (a) a minimum of 100 customers; or (b) a customer or a group of customers with a minimum annual throughput of 10,000 Mcf. Service hereunder allows Marketers to deliver to Company, on an aggregated basis, those natural gas supplies that are needed to satisfy the requirements of customers participating in Columbia's small volume transportation service program.

MARKETER CERTIFICATION

Marketers will be certified by Columbia to offer supply of natural gas to customers choosing service under Rate Schedule SVGTS provided they meet the following requirements:

1. Satisfactory determination of adequate managerial, financial and technical abilities to provide the service Marketer intends to offer;
2. Satisfactory completion of a determination of credit worthiness by Columbia;
3. Execution of a contract with Columbia for Small Volume Aggregation Service;
4. Marketer agrees to accept assignment of upstream pipeline firm transportation services capacity (FTS) in an amount equal to the Marketer's Daily Delivery Requirement as defined herein;
5. Marketer agrees to abide by the Code of Conduct as set forth herein; Columbia agrees to abide by the Standards of Conduct as set forth herein;
6. Marketer agrees to flow gas in accordance with the Marketer's Daily Delivery Requirement provided by Columbia.

C2/3/11

AGGREGATION POOL

Marketers will be required to establish at least one Aggregation Pool for use under this Rate Schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/7/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Stephanie Dumber
Executive Director

DATE OF ISSUE: November 21, 2008

DATE EFFECTIVE: November 7, 2008

ISSUED BY: Herbert A Miller, Jr. President

Issued by authority of an Order of the Public Service Commission in Case No. 08-000000-0000
November 7, 2008

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

**SMALL VOLUME AGGREGATION SERVICE
(SVAS)
RATE SCHEDULE (Continued)**

SCHEDULING DELIVERIES

Marketers must schedule all daily deliveries using the Company's nomination web site.

ANNUAL IMBALANCE RECONCILIATION

Once each year Columbia will reconcile each Marketer's imbalance that has accumulated since the prior reconciliation by determining the difference between: (1) the Marketer's deliveries to Columbia during the reconciliation period, adjusted for Btu value and Company Use and Unaccounted For gas; and, (2) the actual consumption of the Marketer's Aggregation Pool, inclusive of all adjustments applicable to the reconciliation period.

If the reconciliation shows that the Marketer delivered more than what was consumed during the period, then Columbia will pay the Marketer for the excess deliveries. If the reconciliation shows that the Marketer delivered less than what was consumed during the period, then the Marketer will pay Columbia for the under deliveries. Columbia will perform the reconciliation, including associated payment or billing, in the month following the end of the reconciliation period.

The price to be paid for gas to resolve any such imbalance will be the average price during the reconciliation period reported in PLATTS *Inside FERC's Gas Market Report* in the monthly report titled "Prices of Spot Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia", adjusted for Columbia Gas Transmission Corporation's FTS Retainage, and commodity charges.

The first reconciliation period shall be the eight-month period ending March 31, 2005. The second reconciliation period shall be the sixteen-month period ending July 31, 2006. Thereafter, the reconciliation period shall end on July 31 of each year, except that, should the effective date of this tariff not continue past March 31, 2011, the final reconciliation period will be an eight-month period ending on March 31, 2011.

C 2/3/11

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

11/7/2008

PURSUANT TO 807 KAR 5:011

DATE EFFECTIVE: November 7, 2008

DATE OF ISSUE: November 21, 2008

ISSUED BY: Herbert A Miller, Jr. President

Issued by authority of an Order of the Public Service Commission in
November 7, 2008

By Stephanie Rumber
Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

**ENERGY ASSISTANCE PROGRAM RIDER
APPLICABLE TO GSR RATE SCHEDULE**

Energy Assistance Program

The Energy Assistance Program ("EAP") provides a bill credit to enrolled customers during the five heating season months of November through March. It is available to eligible residential customers in Company's service territory subject to enrollment by the Program Administrator. The surcharge is applicable to all residential customers under the General Service and Small Volume Gas Transportation Service Rate Schedules. The EAP surcharge will be a separate line item on customers' bills.

Rate:

The surcharge shall be \$0.0574 per Mcf.

C 3/1/11

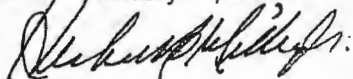
KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

DATE OF ISSUE: January 29, 2010

Issued by:



Issued by authority of an Order of the Public Service Commission in Case No. 2008-00145 dated December 13, 2002

DATE EFFECTIVE *Brent Kirtley* 2010

EFFECTIVE *Brent Kirtley*
3/1/2010 President

Case No. 2008-00145 dated (1)

COLUMBIA GAS OF KENTUCKY, INC.

Rider for Natural Gas Research & Development

Applicable

Applicable to Rate Schedules GS, IS, SS, IUS, SVGTS, MLDS, and DS except customers served under the Flex Provision.

Purpose

The purpose of this rider is to replace funding of natural gas research and development that previously was included in purchased gas cost pursuant to the authority of the Federal Energy Regulatory Commission. The rider will be calculated annually to produce \$300,000 annually to fund natural gas research and development.

Unit Charge

The Unit Charge shall be \$0.0140 per Mcf. This amount will be recalculated annually and will include a true-up for the prior year .

Remittance of Funds

Funds collected up to the amount of \$300,000 per annum under this rider will be remitted to the Gas Technology Institute on an annual basis. The amounts so remitted shall be reported to the Commission along with a statement setting forth the manner in which the remitted funds have been invested in research and development.

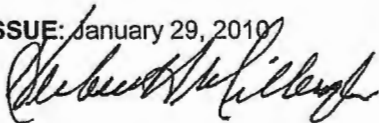
Termination of Rider

Participation in the Natural Gas Research and Development funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company on filing a notice of rescission with the Commission.

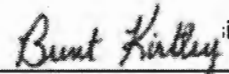
C3/1/11

DATE OF ISSUE: January 29, 2010

Issued by:



Issued by authority of an Order of the Public Service Commission in Case No. 2002-00145 dated December 13, 2002

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE: March 1, 2010 TARIFF BRANCH
 ident
3/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

COLUMBIA GAS OF KENTUCKY, INC.

**RIDER AMRP
 ACCELERATED MAIN REPLACEMENT PROGRAM RIDER**

APPLICABILITY

Applicable to all customers receiving service under the Company's Rate Schedules GS, IS, IUS, SVGTS, DS and SAS.

CALCULATION OF ACCELERATED MAIN REPLACEMENT RIDER REVENUE REQUIREMENT

The AMRP Rider Revenue Requirement includes the following:

- a. AMRP-related Plant In-Service not included in base gas rates minus the associated AMRP-related accumulated depreciation and accumulated deferred income taxes;
- b. Retirement and removal of plant related to AMRP construction;
- c. The rate of return on the net rate base is the overall rate of return on capital authorized in the Company's latest base gas rate case, grossed up for federal and state income taxes;
- d. Depreciation expense on the AMRP = related Plant In-Service less retirement and removals; and;
- e. Reduction for savings in Account No. 887 – Maintenance of Mains.

ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate Schedules GSR, GSO, IS, IUS, SVGTS, DS, GDS and SAS shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the accelerated main replacement program.

Rider AMRP will be updated annually, in order to reflect the impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the most recent twelve months ended December. Such adjustment to the Rider will become effective with meter readings on and after the first billing cycle of June, and will reflect the allocation of the required revenue increase based on the revenue distribution approved by the Commission.

The charges for the respective gas service schedules for the revenue month beginning August 2010 per billing period are:

Rate GSR, Rate SVGTS - Residential Service	\$ 0.50
Rate GSO, Rate GDS, Rate SVGTS - Commercial or Industrial Service	\$ 1.87
Rate IUS, Rate IUDS	\$ 19.71
Rate IS, Rate DS ^{1/} , Rate SAS	\$108.19

C 5/31/11

^{1/} - Excluding customers subject to Flex Provisions of Rate Schedules DS

DATE OF ISSUE: July 26, 2010

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00143 dated **7/29/2010**

Issued by: *Herbert A. Miller Jr.*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE EFFECTIVE <i>Brent Kirkley</i> 2010 (Unit 1 Aug - - - - - cycle) EFFECTIVE
PURSUANT TO 807 KAR 5:011 SECTION 9 (1) President